

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,454	--	--	3,778	-377	228	-86	8,147	23	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,688	0	504	11	153	--	187	281	304	1,583
Pentanes Plus	216	0	--	10	-94	--	1	121	1	8
Liquefied Petroleum Gases	1,472	--	504	1	247	--	186	160	303	1,575
Ethane/Ethylene	704	--	15	--	160	--	15	--	--	864
Propane/Propylene	486	--	376	--	42	--	58	--	277	569
Normal Butane/Butylene	98	--	117	1	26	--	114	41	26	62
Isobutane/Isobutylene	183	--	-4	--	18	--	-2	119	--	80
Other Liquids	--	110	--	544	-1,782	-54	-3	-1,313	129	5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	110	--	10	113	133	-1	279	88	0
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	--	--	8	8	3	70	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	10	113	-2	-9	148	18	0
Fuel Ethanol ⁷	--	15	--	--	121	5	-7	135	13	0
Renewable Fuels Except Fuel Ethanol	--	22	--	10	-8	-7	-2	13	5	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	518	36	--	2	547	--	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	16	-1,931	-187	-5	-2,138	41	0
Reformulated	--	--	--	--	-428	50	-28	-371	21	0
Conventional	--	--	--	16	-1,503	-238	23	-1,768	21	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,281	240	-1,878	191	-152	--	2,304	3,682
Finished Motor Gasoline	--	--	2,005	--	-391	182	-29	--	351	1,473
Reformulated	--	--	412	--	--	-36	--	--	--	376
Conventional	--	--	1,592	--	-391	219	-29	--	351	1,097
Finished Aviation Gasoline	--	--	10	--	-5	--	-2	--	--	6
Kerosene-Type Jet Fuel	--	--	813	--	-490	--	-26	--	161	188
Kerosene	--	--	1	--	--	--	4	--	0	-3
Distillate Fuel Oil	--	--	2,708	27	-987	8	-44	--	1,013	788
15 ppm sulfur and under ⁸	--	--	2,369	0	-885	8	14	--	765	714
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	157	--	-6	--	-3	--	158	-5
Greater than 500 ppm sulfur	--	--	182	27	-96	--	-55	--	89	80
Residual Fuel Oil ⁹	--	--	189	145	24	--	-66	--	312	112
Less than 0.31 percent sulfur	--	--	26	14	--	--	-21	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	57	--	--	-22	--	NA	NA
Greater than 1.00 percent sulfur	--	--	142	73	24	--	-23	--	NA	NA
Petrochemical Feedstocks	--	--	304	27	2	--	-5	--	--	337
Naphtha for Petro. Feed. Use	--	--	210	26	2	--	-4	--	--	243
Other Oils for Petro. Feed. Use	--	--	94	0	--	--	-1	--	--	94
Special Naphthas	--	--	39	6	-2	--	-1	--	36	9
Lubricants	--	--	137	28	-18	--	20	--	52	76
Waxes	--	--	9	1	--	--	1	--	1	8
Petroleum Coke	--	--	523	6	--	--	3	--	359	167
Marketable	--	--	399	6	--	--	3	--	359	43
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	84	--	-11	--	-5	--	16	63
Still Gas	--	--	408	--	--	--	--	--	--	408
Miscellaneous Products	--	--	52	--	--	--	0	--	1	51
Total	6,142	110	7,785	4,573	-3,883	365	-54	7,115	2,760	5,270

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.